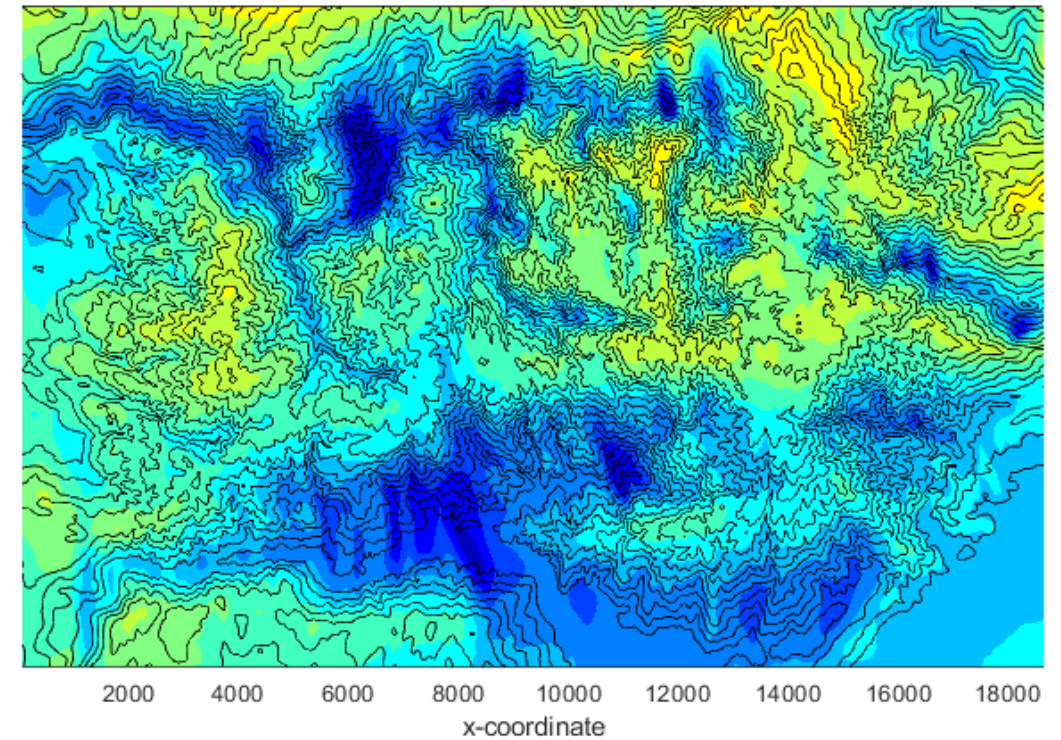
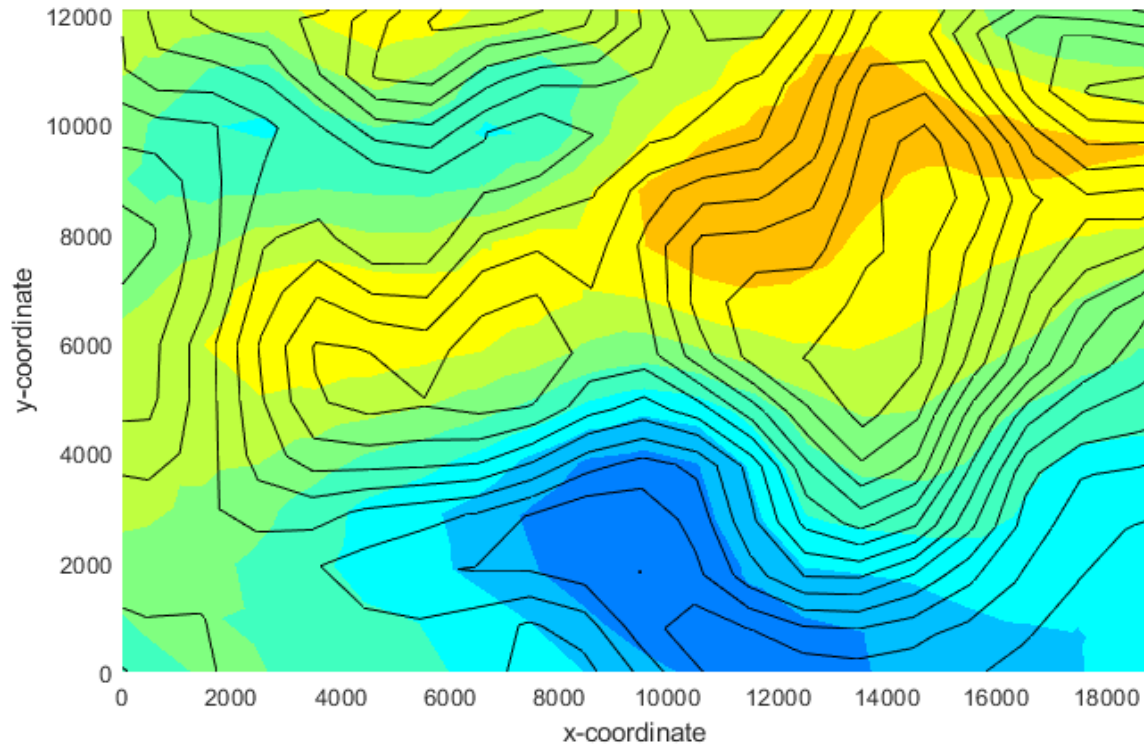


# Carrying-out Yield Assessment using Meso-Micro Coupling

WindSim User Meeting 2021



# Agenda



1. Background and experience in Mainstream
2. Complex forested site – Averaged DWS
3. Desert flat site – Averaged DWS
4. Moderately complex forested site – SOM DWS
5. Conclusions so far, advantages and potential improvements

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# Background and experience



- > Mainstream is active in countries like Chile or South Africa where mesoscale modelling is required for horizontal wind flow extrapolation
  - > Our standard approach for simple terrain is to use 3<sup>rd</sup> Party WRF model downscaled to 100 m, provided as WRG file representative of a 'typical year'
  - > Nevertheless, 100 m is coarse for some sites and does not capture well enough orographic features or forestry – and in addition WRF not suited for microscale
- ➔ We started looking into mesoscale coupling with WindSim back in 2017

# Background and experience



- > Current experience with WindSim coupling:

# of sites	DWS Averaged	DWS SOM
Complex forested sites	3	2
Desertic sites	4	1
Simple sites	3	

- > Current process is to use WindSim coupling when mesoscale circulation is suspected across a complex/forested site, or large stability changes occur on a sectorwise, hourly or monthly basis

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# Complex forested site – Averaged DWS

> Complex terrain, forested, southern cone

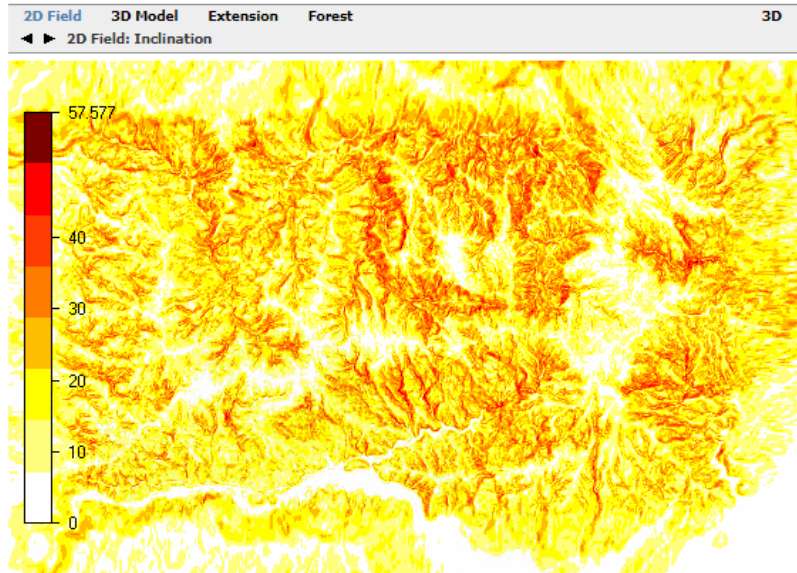


Fig 1. Digital terrain model - Inclination angle (deg).

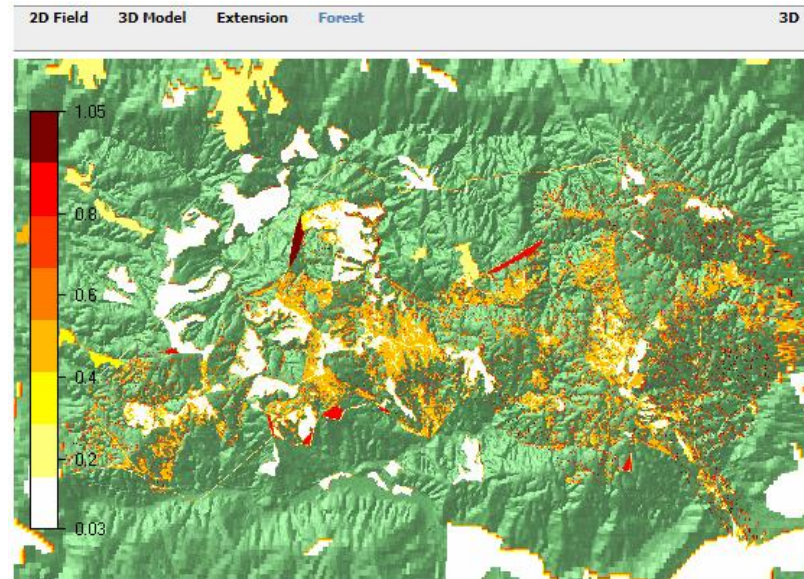
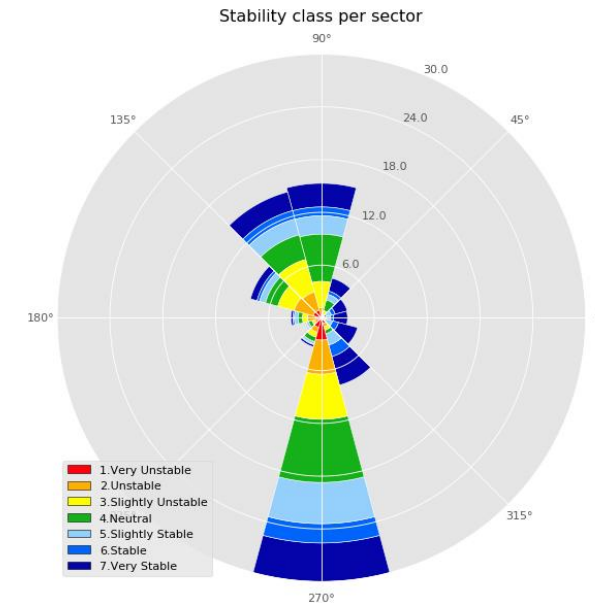


Fig 1. Digital terrain model - Forest



> 5 masts available (4 x 120 m and 1 x 80 m), 2 SoDARs

# Complex forested site – Averaged DWS



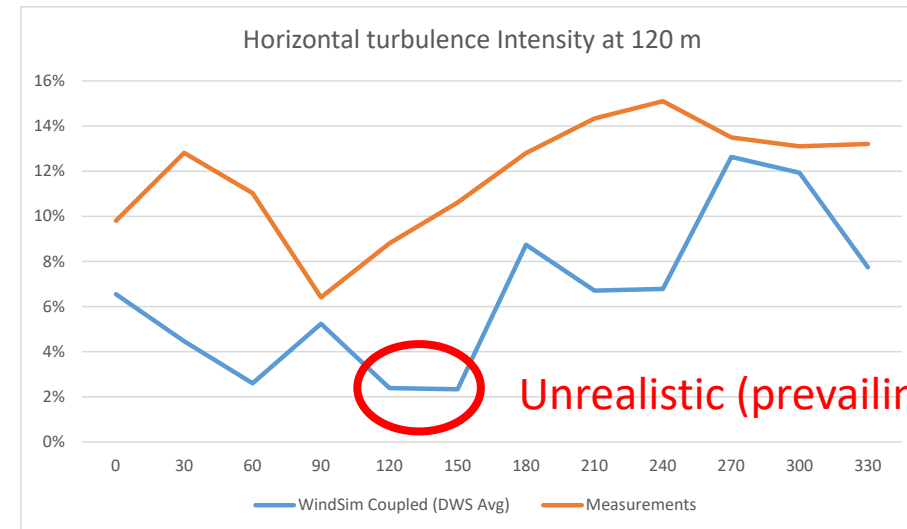
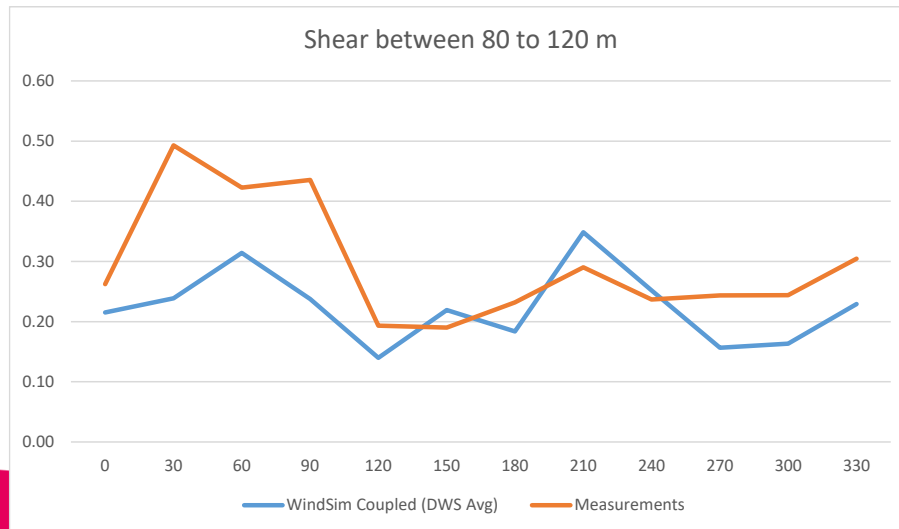
> Horizontal cross prediction results, mean averaged absolute error, 120 m

	Error
Linear model	9.7%
WindSim Neutral	9.0%
WindSim Coupled (DWS Avg)	4.0%
3rd Party Consultant (CFD RANS with stability)	2.2%

Coupling divided error by 2

> AEP calculated using WRG output from WindSim, in line with EYA consultant

> Shear in line with measurements, some issues with turbulence noted (unrealistic low values)



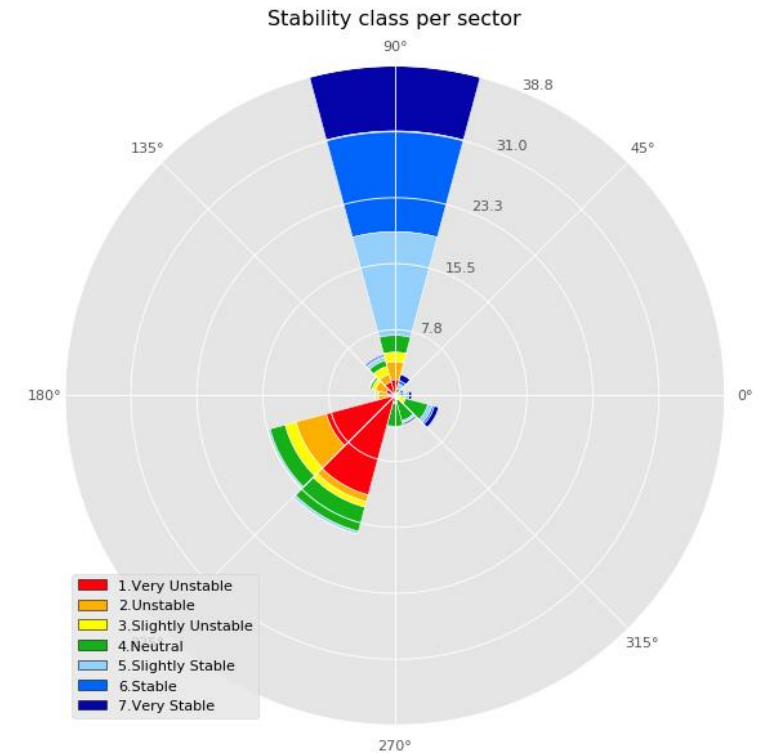
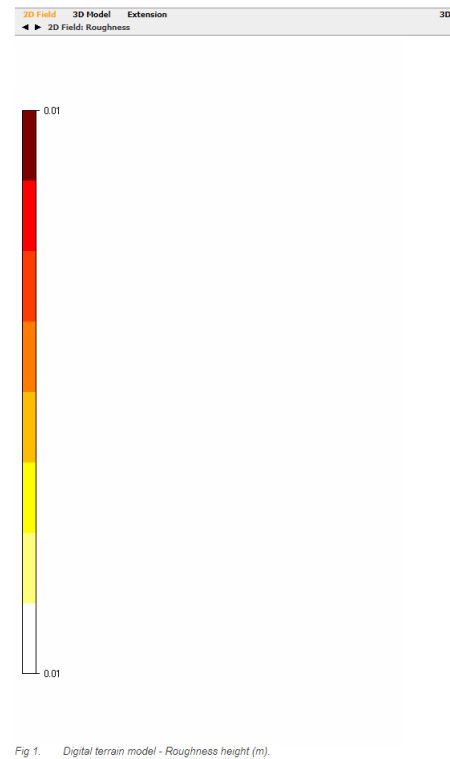
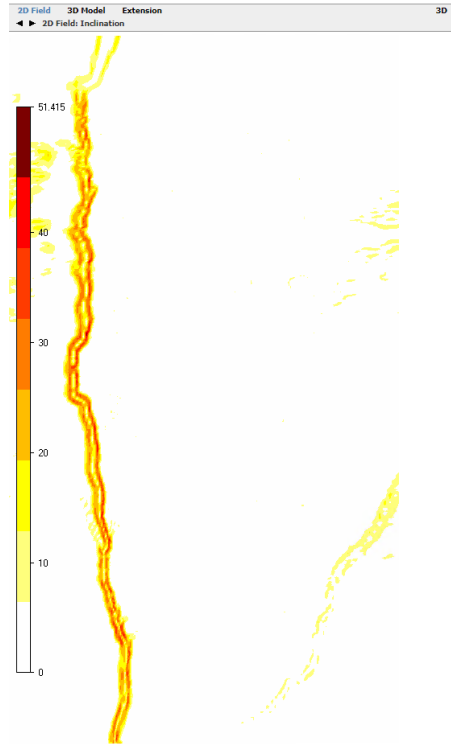
# Agenda



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# Desert flat site – Averaged DWS

> Flat desert site, southern cone



> 2 x 80 m masts available, 2 SoDARs, 3 LiDARs

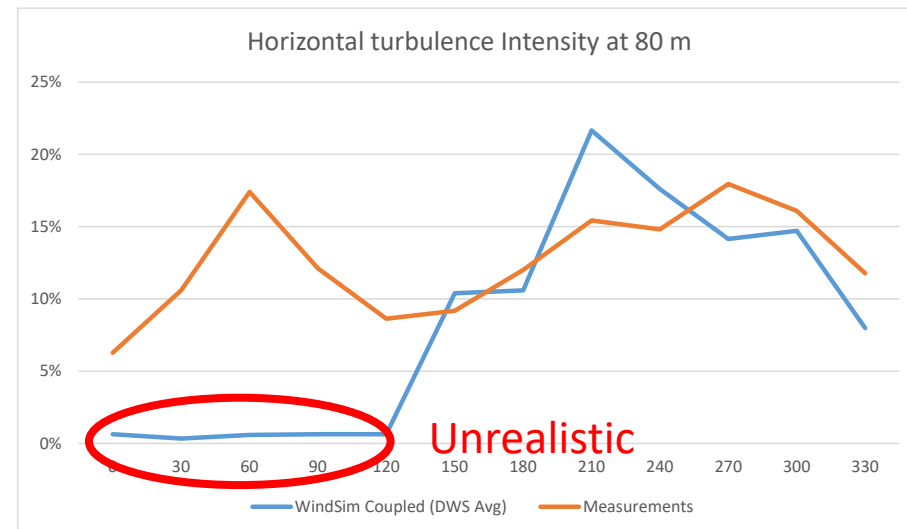
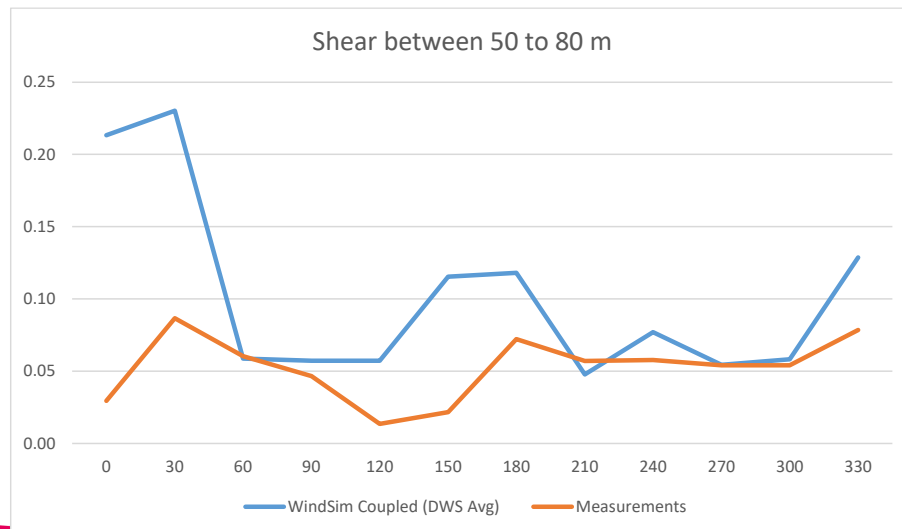
# Desert flat site – Averaged DWS



> Horizontal cross prediction results, mean averaged absolute error, 80 m

	Error
Linear	3.5%
3 <sup>rd</sup> Party Mesoscale (WRF 100 m)	4.4%
WindSim Coupled (DWS Avg)	2.5%

> Overall good fit of shear and turbulence to measurements, except for north-eastern sectors where TI is unrealistically low



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# Moderately complex, forested – SOM DWS

> Moderately complex, forested, southern cone

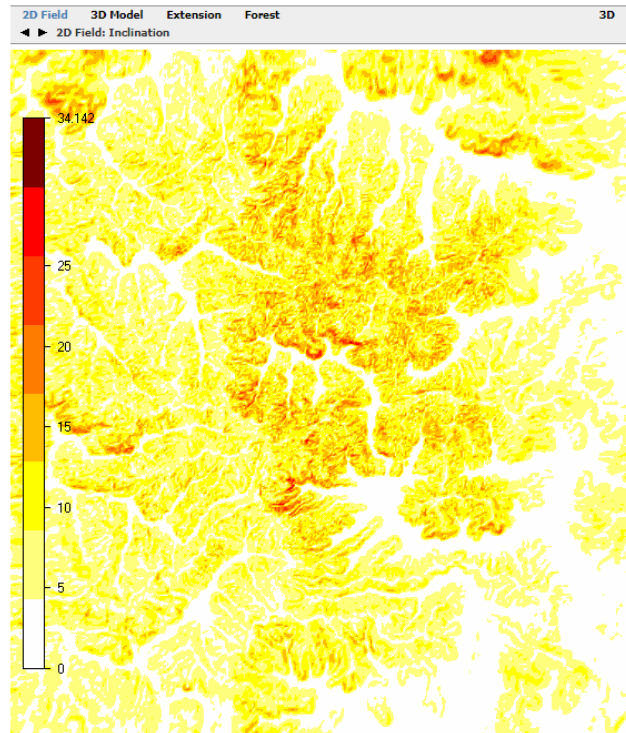


Fig 1. Digital terrain model - Inclination angle (deg).

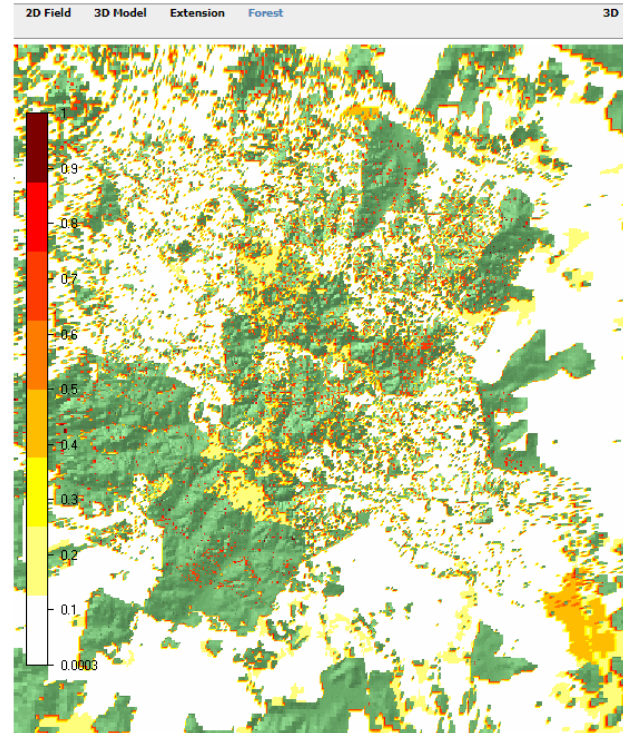
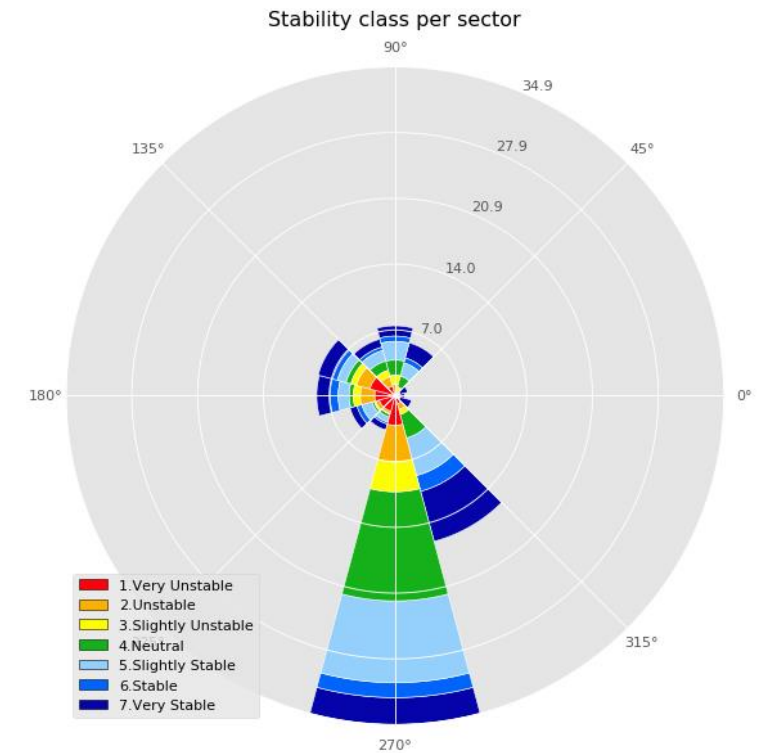


Fig 1. Digital terrain model - Forest

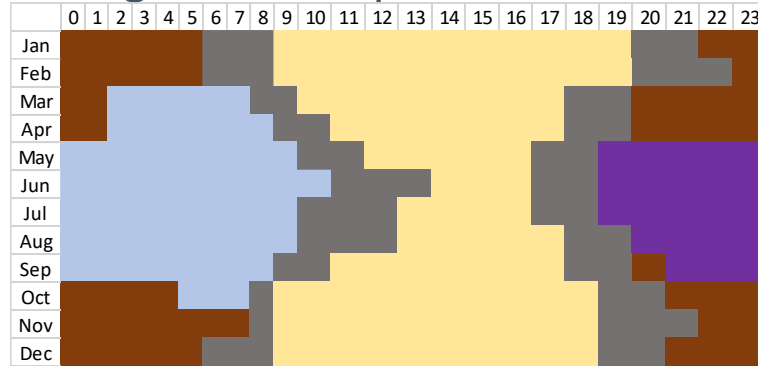


> Only one 120 m mast available for the moment

# Moderately complex, forested – SOM DWS



> Self-Organised Map Classification and WRG structure:



Case	Frequency [%]	Direction [°]	MOL [m]	BLH [m]	WS [m/s]
1	6.2	172	-307	642	10
2	17.1	166	182	341	9
3	11.2	170	446	391	13
4	11.7	173	-56	851	5
5	12.9	165	X	198	9
6	4.7	339	-98	1087	7
7	4.2	285	-64	973	5
8	6.2	242	X	136	5
9	5.0	285	214	205	7
10	4.5	6	X	175	6
11	6.6	292	-140	1030	8
12	4.8	325	39	284	7
13	5.0	13	588	830	11

WRG	Description	0	30	60	90	120	150	180	210	240	270	300	330
WRG1	Daytime	13	13	N	N	N	2	4	N	8	7	11	6
WRG2	Winter nighttime	13	13	N	N	N	5	5	N	8	9	9	12
WRG3	Winter dawn/morning	10	13	N	N	N	5	5	N	8	7	7	12
WRG4	Not winter nighttime	10	13	N	N	N	2	2	N	8	9	9	12
WRG5	Morning/evening transition	13	13	N	N	N	2	2	N	8	7	7	6

> Loaded in Openwind for AEP calculations:

The screenshot shows the Openwind software interface. On the left, a dialog box titled 'Take the layers of type' is set to 'WRG'. It includes a table of loaded WRG layers:

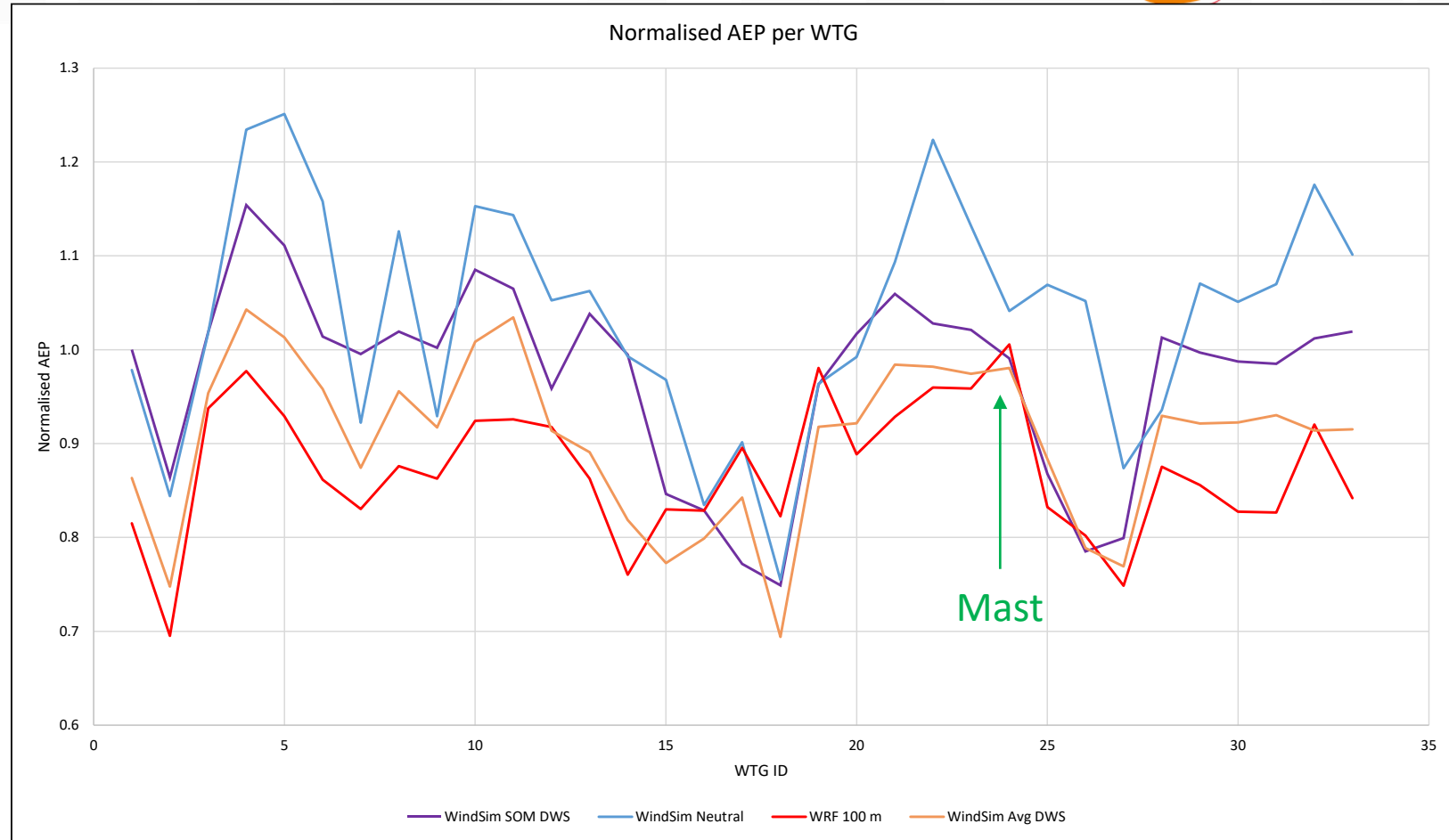
Name	Date/Time	Order
SOM_WRG1.wrg	Time Tests	0
SOM_WRG2.wrg	Time Tests	1
SOM_WRG3.wrg	Time Tests	2
SOM_WRG4.wrg	Time Tests	3
SOM_WRG5.wrg	Time Tests	4

Below the table, it says 'Note: Directions and order are zero-based (first is value 0)'. On the right, a 'Date/Time Test' dialog is open, showing a list of date ranges for each month and time range settings (Start Year, Start Month, Start Day, Start Hour, Start Minute, End Year, End Month, End Day, End Hour, End Minute). Buttons for 'OK', 'Cancel', 'Save...', and 'Load...' are visible at the bottom.

# Moderately complex, forested – SOM DWS



> AEP per WTG



- > Interesting to note that SOM DWS results are between WindSim Neutral and WRF
- > Mesoscale effect seems captured in the WindSim simulation (?) – to be confirmed by measurements

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# Conclusions and Advantages



- The WindSim coupling is a powerful option for wind flow modelling, and internal research seems to indicate that even ‘traditional’ simple wind farm sites (i.e. northern or western Europe, rolling hills) would benefit from it
- DWS Average showed large benefits on some sites, limited or none on others
- DWS SOM shows promising results, will give more flexibility to users and more ‘physical’ results
- DWS SOM will also allow more accurate prediction of hourly profiles, which could proved valuable in some markets

# Potential improvements



Our 'wish list' for WindSim coupling moving forward:

- Fixing the issue with very low TI on very stable sites
- Convergence is challenging under some conditions (e.g. very stable, unstable), and convergence monitoring different than for a standard neutral simulation: how could that be improved?
- Creating WRG from DWS SOM is currently tedious, would need automation to reduce the risk of user-error
- Combining SOM WRG into a 'typical year' WRG currently not implemented in WindSim, need for a 3<sup>rd</sup> party software. Having a Vertical Profile and 2D maps of a typical year would help too